



3014 (02-02-05)

ANNUAL REPORT

OF

Name: BARRON LIGHT & WATER UTILITY

Principal Office: 1303 EAST DIVISION AVENUE
BARRON, WI 54812

For the Year Ended: DECEMBER 31, 2004

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I TONY SLAGSTAD of
(Person responsible for accounts)

_____, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts)

03/27/2005
(Date)

CITY CLERK-TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BARRON LIGHT & WATER UTILITY

Utility Address: 1303 EAST DIVISION AVENUE
BARRON, WI 54812

When was utility organized? 11/1/1894

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: TONY SLAGSTAD

Title: CITY CLERK-TREASURER

Office Address:

1303 EAST DIVISION AVE,
BARRON, WI 54812

Telephone: (715) 537 - 3855

Fax Number: (715) 537 - 3714

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: BRIAN M. KAHL, C.P.A.

Title: INDEPENDENT AUDITOR

Office Address: TRACEY & THOLE, S.C.

502 SECOND STREET
HUDSON, WI 54016

Telephone: (715) 386 - 2391

Fax Number: (715) 386 - 0535

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: GERALD NOVINSKI

Title: PRESIDENT

Office Address:

1303 EAST DIVISION AVENUE
BARRON, WI 54812

Telephone: (715) 537 - 5631

Fax Number: (715) 537 - 9209

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: BRIAN M. KAHL, C.P.A.**Title:** INDEPENDENT AUDITOR**Office Address:** TRACEY & THOLE, S.C.
502 SECOND STREET
HUDSON, WI 54106**Telephone:** (715) 386 - 2391**Fax Number:** (715) 386 - 0535**E-mail Address:****Date of most recent audit report:** 2/14/2005**Period covered by most recent audit:** 1/1/04-12/31/04

Names and titles of utility management including manager or superintendent:

Name: ROD PETERSON**Title:** UTILITY MANAGER**Office Address:**
1303 EAST DIVISION AVENUE
BARRON, WI 54812**Telephone:** (715) 537 - 3855**Fax Number:** (715) 537 - 3714**E-mail Address:**

Name: TONY SLAGSTAD**Title:** CITY CLERK-TREASURER**Office Address:**
1303 EAST DIVISION
BARRON, WI 54812**Telephone:** (715) 537 - 5631**Fax Number:** (715) 537 - 9209**E-mail Address:**

Name of utility commission/committee: CITY OF BARRON UTILITY COMMISSION

Names of members of utility commission/committee:MR MARV AMUNDSON, MEMBER
MR ROBERT MISSLING, MEMBER
MR GERALD NOVINSKI, PRESIDENT
MR ROBERT OMAN, MEMBER
MR ROBERT ST. VINCENT, MEMBER

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** 

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

IDENTIFICATION AND OWNERSHIP

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

None.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,558,735	4,400,606	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,918,661	3,751,285	2
Depreciation Expense (403)	253,162	256,770	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	224,102	213,728	5
Total Operating Expenses	4,395,925	4,221,783	
Net Operating Income	162,810	178,823	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	162,810	178,823	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	29,527	23,378	10
Miscellaneous Nonoperating Income (421)	10,672	91,672	11
Total Other Income	40,199	115,050	
Total Income	203,009	293,873	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,104)	0	12
Other Income Deductions (426)	49,046	47,605	13
Total Miscellaneous Income Deductions	19,942	47,605	
Income Before Interest Charges	183,067	246,268	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	16,683	18,997	14
Amortization of Debt Discount and Expense (428)	1,865	1,865	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	201	1,167	17
Other Interest Expense (431)	2,013	1,541	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	20,762	23,570	
Net Income	162,305	222,698	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,476,813	3,461,933	20
Balance Transferred from Income (433)	162,305	222,698	21
Miscellaneous Credits to Surplus (434)	0	792,182	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,639,118	4,476,813	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,558,735		4,558,735	1
Total (Acct. 400):	4,558,735	0	4,558,735	
Operation and Maintenance Expense (401-402):				
Derived	3,918,661		3,918,661	2
Total (Acct. 401-402):	3,918,661	0	3,918,661	
Depreciation Expense (403):				
Derived	253,162		253,162	3
Total (Acct. 403):	253,162	0	253,162	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	224,102		224,102	5
Total (Acct. 408):	224,102	0	224,102	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	162,810	0	162,810	

OTHER INCOME**Income from Merchandising, Jobbing and Contract Work (415-416):**

Derived	0		0	8
Total (Acct. 415-416):	0	0	0	

Income from Nonutility Operations (417):

NONE	0		0	9
Total (Acct. 417):	0	0	0	

Nonoperating Rental Income (418):

NONE	0		0	10
Total (Acct. 418):	0	0	0	

Interest and Dividend Income (419):

INTEREST ON INVESTMENTS	18,779	0	18,779	11
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INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON ADVANCE TO MUNICIPALITY	10,748	0	10,748 12
Total (Acct. 419):	29,527	0	29,527
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water			0 13
Contributed Plant - Electric		230	230 14
GAIN ON SALE OF TRANSPORTATION EQUIPMENT	10,442	0	10,442 15
Total (Acct. 421):	10,442	230	10,672
TOTAL OTHER INCOME:	39,969	230	40,199

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(29,104)		(29,104) 16
NONE	0	0	0 17
Total (Acct. 425):	(29,104)	0	(29,104)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		17,385	17,385 18
Depreciation Expense on Contributed Plant - Electric		19,801	19,801 19
DEPRECIATION ON NON-UTILITY PROPERTY	11,860	0	11,860 20
Total (Acct. 426):	11,860	37,186	49,046
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(17,244)	37,186	19,942

INTEREST CHARGES**Interest on Long-Term Debt (427):**

Derived	16,683		16,683 21
Total (Acct. 427):	16,683	0	16,683

Amortization of Debt Discount and Expense (428):

ELECTRIC MORTGAGE REVENUE BONDS	1,865		1,865 22
Total (Acct. 428):	1,865	0	1,865

Amortization of Premium on Debt--Cr. (429):

NONE	0		0 23
Total (Acct. 429):	0	0	0

Interest on Debt to Municipality (430):

Derived	201		201 24
Total (Acct. 430):	201	0	201

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	2,013		2,013 25
Total (Acct. 431):	2,013	0	2,013
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	20,762	0	20,762
NET INCOME:	199,261	(36,956)	162,305
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,628,704	848,109	4,476,813 27
Total (Acct. 216):	3,628,704	848,109	4,476,813
Balance Transferred from Income (433):			
Derived	199,261	(36,956)	162,305 28
Total (Acct. 433):	199,261	(36,956)	162,305
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,827,965	811,153	4,639,118

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	479,280	4,079,455	0	0	4,558,735	1
Less: interdepartmental sales	0	30,225	0	0	30,225	2
Less: interdepartmental rents	0	5,484		0	5,484	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	169	4,385			4,554	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	479,111	4,039,361	0	0	4,518,472	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	101,849		101,849	1
Electric operating expenses	263,169		263,169	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	454		454	8
Electric utility plant accounts	22,779		22,779	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	388,251	0	388,251	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2	1
Electric	5.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,867,700	9,683,063	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	5,619,376	5,957,582	2
Net Utility Plant	4,248,324	3,725,481	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	296,489	296,489	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	209,693	197,833	4
Net Nonutility Property	86,796	98,656	
Investment in Municipality (123)	0	0	5
Other Investments (124)	37,215	51,488	6
Special Funds (125)	58,000	58,000	7
Total Other Property and Investments	182,011	208,144	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,319,721	1,138,355	8
Temporary Cash Investments (132)	10,484	10,356	9
Notes Receivable (141)	196,487	238,853	10
Customer Accounts Receivable (142)	426,519	393,323	11
Other Accounts Receivable (143)	640	1,235	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	67,692	77,440	14
Materials and Supplies (150)	115,023	111,296	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)		0	17
Total Current and Accrued Assets	2,136,566	1,970,858	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	8,391	10,256	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	74,211	148,420	20
Total Deferred Debits	82,602	158,676	
Total Assets and Other Debits	6,649,503	6,063,159	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	411,858	411,858	21
Appropriated Earned Surplus (215)		0	22
Unappropriated Earned Surplus (216)	4,639,118	4,476,813	23
Total Proprietary Capital	5,050,976	4,888,671	
LONG-TERM DEBT			
Bonds (221)	320,000	375,000	24
Advances from Municipality (223)	0	21,717	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	320,000	396,717	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	337,684	357,872	28
Payables to Municipality (233)	10,610	9,884	29
Customer Deposits (235)	1,695	1,735	30
Taxes Accrued (236)	187,980	181,287	31
Interest Accrued (237)	1,210	2,186	32
Other Current and Accrued Liabilities (238)		9,200	33
Total Current and Accrued Liabilities	539,179	562,164	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)		0	35
Other Deferred Credits (253)	739,348	215,607	36
Total Deferred Credits	739,348	215,607	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,649,503	6,063,159	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,121,214	0	0	6,561,849	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,315,980	0	0	6,060,038	2
Utility Plant in Service - Contributed Plant (101.2)	869,255	0	0	585,933	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				36,494	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,185,235	0	0	6,682,465	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	682,749	0	0	4,293,837	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	267,752	0	0	375,038	13
Total Accumulated Provision	950,501	0	0	4,668,875	
Net Utility Plant	2,234,734	0	0	2,013,590	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	899,953	4,452,025			5,351,978	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	43,643	209,519			253,162	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,666				2,666	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	377	3,637			4,014	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	46,686	213,156	0	0	259,842	16
Debits during year						17
Book cost of plant retired	18,809	34,347			53,156	18
Cost of removal					0	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-105	245,081	336,997			582,078	21
					0	22
					0	23
					0	24
Total debits	263,890	371,344	0	0	635,234	25
Balance end of year (110.1)	682,749	4,293,837	0	0	4,976,586	26
Composite Depreciation Rate?	Yes	Yes				27
If yes, what is the rate?	2.00%	3.38%				28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	250,367	355,237			605,604	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	17,385	19,801			37,186	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	17,385	19,801	0	0	37,186	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	267,752	375,038	0	0	642,790	26
Composite Depreciation Rate?	Yes	Yes				27
If yes, what is the rate?	2.00%	3.38%				28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Dam	296,489			296,489	2
Total Nonutility Property (121)	296,489	0	0	296,489	
Less accum. prov. depr. & amort. (122)	197,833	11,860		209,693	3
Net Nonutility Property	98,656	(11,860)	0	86,796	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	20,913		74,988		95,901	21,265	1
Other					0	72,276	2
Total Electric Utility					95,901	93,541	

Account	Total End of Year	Amount Prior Year	
Electric utility total	95,901	93,541	1
Water utility	19,122	17,755	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	115,023	111,296	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC SYSTEM REVENUE BONDS	1,865	428	8,391	1
Total			8,391	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	411,858	1
Changes during year (explain):		2
Balance end of year	411,858	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC SYSTEM REVENUE BONDS	06/01/1999	12/01/2009	3.90%	320,000	1
Total Bonds (Account 221):				320,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
STATE TRUST FUND LOAN WATER UTILITY	01/25/1995	03/15/2004	5.00%	0	1
Total for Account 223				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	181,287	1
Accruals:		
Charged water department expense	68,943	2
Charged electric department expense	155,159	3
Charged sewer department expense	1,270	4
Other (explain):		
NONE		5
Total Accruals and other credits	225,372	
Taxes paid during year:		
County, state and local taxes	181,287	6
Social Security taxes	31,226	7
PSC Remainder Assessment	5,145	8
Other (explain):		
LICENSE FEE ASSESSMENT	1,021	9
Total payments and other debits	218,679	
Balance end of year	187,980	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
SERIES 1999 REVENUE BONDS	1,407	16,683	16,880	1,210	1
Subtotal	1,407	16,683	16,880	1,210	
Advances from Municipality (223)					
NONE	0			0	2
8-2-93 PROMISORY NOTE	0			0	3
State Trust Fund Loan 1/25/95	779	201	980	0	4
Subtotal	779	201	980	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
INTEREST ON CAPACITY CREDIT	0	2,013	2,013	0	6
Subtotal	0	2,013	2,013	0	
Total	2,186	18,897	19,873	1,210	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS RECEIVABLE	37,215	2
Total (Acct. 124):	37,215	
Special Funds (125):		
BOND RESERVE FUND	58,000	3
Total (Acct. 125):	58,000	
Notes Receivable (141):		
ADVANCE TO GENERAL FUND - WRS PAYOFF	196,487	4
Total (Acct. 141):	196,487	
Customer Accounts Receivable (142):		
Water	40,175	5
Electric	386,344	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	426,519	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work	640	10
Other (specify):		
NONE		11
Total (Acct. 143):	640	
Receivables from Municipality (145):		
2004 TAX ROLL ITEMS	32,759	12
INSURANCE PREMIUMS	4,963	13
RENT OF EQUIPMENT	4,643	14
PUBLIC FIRE PROTECTION	240	15
SEWER SHARE OF METER COSTS	18,719	16
WATER ACCOUNTS RECEIVABLE COLLECTIONS CREDITED TO SEWER	6,368	17
Total (Acct. 145):	67,692	
Prepayments (165):		
NONE		18
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Other Deferred Debits (183):		
UPPER DAM REMEDIATION COSTS	36,972	20
WRS UNFUNDED LIABILITY PAYOFF	37,239	21
Total (Acct. 183):	74,211	
Payables to Municipality (233):		
DEBT SERVICE PAYMENT	8,440	22
UTILITY PROJECT COSTS	2,170	23
Total (Acct. 233):	10,610	
Other Deferred Credits (253):		
Regulatory Liability	552,974	24
UNREFUNDED CAPACITY CREDIT	119,868	25
PUBLIC BENEFITS CHARGE	17,265	26
VESTED VACATION AND SICK LEAVE	49,241	27
Total (Acct. 253):	739,348	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,283,969	6,018,092	0	0	8,302,061	1
Materials and Supplies	18,438	94,721	0	0	113,159	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	791,351	4,372,931	0	0	5,164,282	4
Customer Advances for Construction					0	5
Regulatory Liability	116,413	160,073	0	0	276,486	6
					0	7
Average Net Rate Base	1,394,643	1,579,809	0	0	2,974,452	
Net Operating Income	118,287	44,523	0	0	162,810	8
Net Operating Income as a percent of						
Average Net Rate Base	8.48%	2.82%	N/A	N/A	5.47%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	245,081	336,997	0	0	582,078	2
Other (specify):						
NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)	12,254	16,850			29,104	4
Other (specify):						
NONE					0	5
Balance End of Year	232,827	320,147	0	0	552,974	

FINANCIAL SECTION FOOTNOTES

Distribution of Total Payroll (Page F-05)

General footnotes

THE UTILITY HAD 27 PAY PERIODS IN 2004.

Interest Accrued (Acct. 237) (Page F-18)

General footnotes

THE STATE TRUST FUND LIABILITY OF THE WATER UTILITY WAS PAID IN FULL DURING THE YEAR.

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

The state trust fund loan was paid in full during the year.

If Interest Accrued During Year (for other than Bonds (221)) is zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY greater than zero, please explain.

THE LIABILITY FOR THE CAPACITY CREDIT IS REPORTED IN ACCOUNT 253. INTEREST IS CHARGED FOR THIS LIABILITY.

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

THE AMORTIZATION AND DEFERRAL OF THE WISCONSIN RETIREMENT SYSTEM PRIOR SERVICE LIABILITY COST WAS APPROVED BY BRUCE MANTHEY IN A LETTER DATED 10/20/03. THE AMORTIZATION AND DEFERRAL OF PLANT REMEDIATION COSTS WERE APPROVED BY JERRY ALBRECHT IN NOVEMBER, 2001.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

THE DEBT SERVICE FUND MADE THE ELECTRIC UTILITY MORTGAGE REVENUE INTEREST PAYMENT DATED 12/1/04. THIS HAD NOT BEEN REIMBURSED BY YEAR-END. THE UTILITY PLACES DELINQUENT UTILITY BILLING ON THE TAX ROLL. THE AMOUNT PLACED ON THE TAX ROLL TOTALED \$32,759. THIS IS DUE IN 2005. THE SEWER UTILITY WAS BILLED FOR A SHARE OF METER COSTS. THIS WILL BE PAID IN 2005. THE SEWER UTILITY WAS CREDITED WITH \$6,368 OF CUSTOMER COLLECTIONS THAT SHOULD HAVE BEEN RECORDED IN THE WATER UTILITY.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	471,084	468,787	1
Total Sales of Water	471,084	468,787	
Other Operating Revenues			
Forfeited Discounts (470)	4,111	3,190	2
Miscellaneous Service Revenues (471)	20	110	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,065	3,747	6
Total Other Operating Revenues	8,196	7,047	
Total Operating Revenues	479,280	475,834	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	67,154	61,780	8
Water Treatment Expenses (630-635)	21,941	29,824	9
Transmission and Distribution Expenses (640-655)	37,532	43,440	10
Customer Accounts Expenses (901-904)	14,459	12,517	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	107,321	110,857	13
Total Operation and Maintenance Expenses	248,407	258,418	
Other Operating Expenses			
Depreciation Expense (403)	43,643	43,774	14
Amortization Expense (404-407)		0	15
Taxes (408)	68,943	68,518	16
Total Other Operating Expenses	112,586	112,292	
Total Operating Expenses	360,993	370,710	
NET OPERATING INCOME	118,287	105,124	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,063	51,387	95,115	4
Commercial	195	49,177	57,720	5
Industrial	7	360,718	183,644	6
Total Metered Sales to General Customers (461)	1,265	461,282	336,479	
Private Fire Protection Service (462)	11		3,324	7
Public Fire Protection Service (463)	1		109,759	8
Other Sales to Public Authorities (464)	24	18,302	21,522	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,301	479,584	471,084	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	109,759	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	109,759	
Forfeited Discounts (470):		
Customer late payment charges	4,111	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	4,111	
Miscellaneous Service Revenues (471):		
WATER TURN ON CHARGES	20	7
Total Miscellaneous Service Revenues (471)	20	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,498	10
Other (specify):		
BULK WATER SALES	486	11
MARK-UP ON SALE OF MATERIALS	81	12
Total Other Water Revenues (474)	4,065	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0		1
Purchased Water (601)	0		2
Operation Supplies and Expenses (602)	0		3
Maintenance of Water Source Plant (605)	0		4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0		5
Fuel for Power Production (621)	0		6
Fuel or Power Purchased for Pumping (622)	41,265	40,571	7
Operation Supplies and Expenses (623)	0		8
Maintenance of Pumping Plant (625)	25,889	21,209	9
Total Pumping Expenses	67,154	61,780	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0		10
Chemicals (631)	21,941	29,824	11
Operation Supplies and Expenses (632)	0		12
Maintenance of Water Treatment Plant (635)	0		13
Total Water Treatment Expenses	21,941	29,824	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	12,276	10,834	14
Operation Supplies and Expenses (641)	2,371	3,227	15
Maintenance of Distribution Reservoirs and Standpipes (650)	0		16
Maintenance of Mains (651)	10,925	14,962	17
Maintenance of Services (652)	4,439	4,907	18
Maintenance of Meters (653)	3,846	4,082	19
Maintenance of Hydrants (654)	3,675	5,428	20
Maintenance of Other Plant (655)	0		21
Total Transmission and Distribution Expenses	37,532	43,440	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,647	4,782	22
Accounting and Collecting Labor (902)	8,643	7,735	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)	169	0	25
Total Customer Accounts Expenses	14,459	12,517	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	26,907	26,877	27
Office Supplies and Expenses (921)	3,882	4,396	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	3,061	7,068	30
Property Insurance (924)	1,603	1,776	31
Injuries and Damages (925)	5,967	8,075	32
Employee Pensions and Benefits (926)	53,539	48,615	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	5,847	8,200	35
Transportation Expenses (933)	2,272	1,577	36
Maintenance of General Plant (935)	4,243	4,273	37
Total Administrative and General Expenses	107,321	110,857	
Total Operation and Maintenance Expenses	248,407	258,418	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		61,547	61,547	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,270	1,188	2
Net property tax equivalent		60,277	60,359	
Social Security		8,105	7,607	3
PSC Remainder Assessment		561	552	4
Other (specify): NONE			0	5
Total tax expense		68,943	68,518	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.217693				3
County tax rate	mills		4.903095				4
Local tax rate	mills		9.161879				5
School tax rate	mills		11.607382				6
Voc. school tax rate	mills		1.184791				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.074840				10
Less: state credit	mills		1.574125				11
Net tax rate	mills		25.500715				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.161879				14
Combined School Tax Rate	mills		12.792173				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.954052				17
Total Tax Rate	mills		27.074840				18
Ratio of Local and School Tax to Total	dec.		0.810865				19
Total tax net of state credit	mills		25.500715				20
Net Local and School Tax Rate	mills		20.677648				21
Utility Plant, Jan. 1	\$	3,121,214	3,121,214				22
Materials & Supplies	\$	17,755	17,755				23
Subtotal	\$	3,138,969	3,138,969				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,138,969	3,138,969				26
Assessment Ratio	dec.		0.918724				27
Assessed Value	\$	2,883,846	2,883,846				28
Net Local & School Rate	mills		20.677648				29
Tax Equiv. Computed for Current Year	\$	59,631	59,631				30
Tax Equivalent per 1994 PSC Report	\$	61,547					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	61,547					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	16,667		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	273,180		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	289,847	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	114,687		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	150,843		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	265,530	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	6,202		23
Total Water Treatment Plant	6,202	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			16,667	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			273,180	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	289,847	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			114,687	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			150,843	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	265,530	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			6,202	23
Total Water Treatment Plant	0	0	6,202	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	728		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	201,574		26
Transmission and Distribution Mains (343)	1,041,802	45,799	27
Fire Mains (344)	0		28
Services (345)	88,133	24,165	29
Meters (346)	133,726	9,736	30
Hydrants (348)	158,402	2,657	31
Other Transmission and Distribution Plant (349)	498		32
Total Transmission and Distribution Plant	1,624,863	82,357	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	1,542	473	35
Computer Equipment (391.1)	10,066		36
Transportation Equipment (392)	24,792		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	9,320		39
Laboratory Equipment (395)	307		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	17,349		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	2,141		44
Other Tangible Property (399)	0		45
Total General Plant	65,517	473	
Total utility plant in service directly assignable	2,251,959	82,830	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,251,959	82,830	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			728	24
Structures and Improvements (341)			0	25
Distribution Reservoirs and Standpipes (342)			201,574	26
Transmission and Distribution Mains (343)	7,704		1,079,897	27
Fire Mains (344)			0	28
Services (345)	860		111,438	29
Meters (346)	9,402		134,060	30
Hydrants (348)	843		160,216	31
Other Transmission and Distribution Plant (349)			498	32
Total Transmission and Distribution Plant	18,809	0	1,688,411	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			0	34
Office Furniture and Equipment (391)			2,015	35
Computer Equipment (391.1)			10,066	36
Transportation Equipment (392)			24,792	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			9,320	39
Laboratory Equipment (395)			307	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			17,349	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			2,141	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	65,990	
Total utility plant in service directly assignable	18,809	0	2,315,980	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	18,809	0	2,315,980	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	129,299		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	129,299	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	<u>0</u>	<u>0</u>	<u>0</u>	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			129,299	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	<u>0</u>	<u>0</u>	<u>129,299</u>	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			0	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			0	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	<u>0</u>	<u>0</u>	<u>0</u>	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			0	23
Total Water Treatment Plant	<u>0</u>	<u>0</u>	<u>0</u>	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	566,676		27
Fire Mains (344)	0		28
Services (345)	150,739		29
Meters (346)	0		30
Hydrants (348)	22,541		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	739,956	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	869,255	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	869,255	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			566,676 27
Fire Mains (344)			0 28
Services (345)			150,739 29
Meters (346)			0 30
Hydrants (348)			22,541 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	739,956
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	869,255
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	869,255

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			39,254	39,254	1
February			36,215	36,215	2
March			39,160	39,160	3
April			39,269	39,269	4
May			39,395	39,395	5
June			44,463	44,463	6
July			46,687	46,687	7
August			43,702	43,702	8
September			42,683	42,683	9
October			41,482	41,482	10
November			37,748	37,748	11
December			40,427	40,427	12
Total annual pumpage	0	0	490,485	490,485	
Less: Water sold				479,584	13
Volume pumped but not sold				10,901	14
Volume sold as a percent of volume pumped				98%	15
Volume used for water production, water quality and system maintenance				564	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				564	19
Volume pumped but unaccounted for				10,337	20
Percent of water lost				2%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,265	23
Date of maximum: 8/7/2004					24
Cause of maximum:					25
Hot and dry weather.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				435	26
Date of minimum: 10/24/2004					27
Total KWH used for pumping for the year				686,640	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
NORTH MILL (1919)	#1	400	16	1,152,000	Yes	1
MEMORIAL (1958)	#3	420	14	1,152,000	Yes	2
GUY AVENUE (1985)	#4	350	20	1,292,000	Yes	3
WEST MAPLE (1990)	#5	382	20	1,080,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1	#3	#4	1
Location	NORTH MILL STREET	MEMORIAL AVENUE	GUY AVENUE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	JOHNSON	LAYNE	LAYNE	5
Year Installed	1974	1958	1985	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	815	800	1,200	8
Pump Motor or Standby Engine Mfr	G.E.	U.S.	G.E.	10
Year Installed	1974	1958	1985	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	75	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#5			14
Location	WEST MAPLE			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	PEERLESS			18
Year Installed	1993			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	800			21
Pump Motor or Standby Engine Mfr	U.S.			23
Year Installed	1990			24
Type	ELECTRIC			25
Horsepower	75			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	BULL HILL		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		4
			5
Year constructed	1974		6
			7
Primary material (earthen, steel, concrete, other)	STEEL		8
			9
Elevation difference in feet (See Headnote 3.)	130		10
Total capacity in gallons (actual)	300,000		11
WATER TREATMENT PLANT			12
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		13
			14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		15
			16
Filters, type (gravity, pressure, other, none)	OTHER		17
			18
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.1000		19
			20
Is a corrosion control chemical used (yes, no)?	Y		21
			22
Is water fluoridated (yes, no)?	N		23
			24
			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	138	0	0	0	138	1
M	D	1.500	40	0	0	0	40	2
M	D	4.000	23,512	0	618	0	22,894	3
M	D	6.000	43,600	325	325	0	43,600	4
M	D	8.000	27,906	618		0	28,524	5
M	D	10.000	27,599	0	0	0	27,599	6
M	D	12.000	4,455	0	0	0	4,455	7
M	D	14.000	351	0	0	0	351	8
Total Within Municipality			127,601	943	943	0	127,601	
Total Utility			127,601	943	943	0	127,601	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	804	0	0	0	804	18	1
M	1.000	427	11	11	0	427	5	2
M	1.250	19	0	0	0	19		3
M	1.500	20	0	0	0	20		4
M	2.000	28	0	0	0	28		5
M	3.000	5	0	0	0	5		6
M	4.000	19	2	2	0	19		7
M	6.000	11	0	0	0	11		8
M	10.000	1	0	0	0	1		9
Total Utility		1,334	13	13	0	1,334	23	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,245	0	76	0	1,169	0	1
0.750	0	78	0	0	78	0	2
1.000	30	5	5	0	30	0	3
1.250	3	0	0	0	3	0	4
1.500	21	6	6	0	21	0	5
2.000	26	2	2	0	26	1	6
3.000	15	0	0	0	15	0	7
4.000	1	0	0	0	1	0	8
6.000	6	0	0	0	6	4	9
Total:	1,347	91	89	0	1,349	5	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,066	58	0	9	0	36	1,169	1
0.750	0	78	0	0	0	0	78	2
1.000	4	20	0	5	0	1	30	3
1.250	0	2	0	1	0	0	3	4
1.500	0	17	1	1	0	2	21	5
2.000	0	16	0	9	0	1	26	6
3.000	0	4	2	5	0	4	15	7
4.000	0	0	0	1	0	0	1	8
6.000	0	0	0	2	0	4	6	9
Total:	1,070	195	3	33	0	48	1,349	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	188	1	1	(1)	187	2
Total Fire Hydrants	188	1	1	(1)	187	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	144
Number of distribution system valves end of year:	625
Number of distribution valves operated during year:	325

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCOUNT 631 DECREASED BECAUSE IN 2003 THE UTILITY WAS REQUIRED TO USE MORE CAUSTIC SODA.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

THE UTILITY PAID FOR ALL MAINS REPLACED DURING THE YEAR.

Meters (Page W-19)

General footnotes

New meters were installed in 2004. Old meters were junked. Therefore, testing was not required on these meters.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

ALL STATION METERS ARE BEING TESTED PROPERLY.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

One meter was removed during a prior year project but was not subtracted out of the hydrant count.

Explain all reported Adjustments.

One hydrant was removed during a prior year project but not subtracted from the hydrant count.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,061,522	3,907,634	1
Total Sales of Electricity	4,061,522	3,907,634	
Other Operating Revenues			
Forfeited Discounts (450)	7,757	7,179	2
Miscellaneous Service Revenues (451)	1,052	508	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,851	2,851	5
Interdepartmental Rents (455)	5,484	5,484	6
Other Electric Revenues (456)	789	1,116	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	17,933	17,138	
Total Operating Revenues	4,079,455	3,924,772	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,158,686	3,014,205	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	141,123	132,473	11
Customer Accounts Expenses (901-904)	51,714	44,829	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	318,731	301,360	14
Total Operation and Maintenance Expenses	3,670,254	3,492,867	
Other Expenses			
Depreciation Expense (403)	209,519	212,996	15
Amortization Expense (404-407)		0	16
Taxes (408)	155,159	145,210	17
Total Other Expenses	364,678	358,206	
Total Operating Expenses	4,034,932	3,851,073	
NET OPERATING INCOME	44,523	73,699	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,757	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	7,757	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	1,052	3
Total Miscellaneous Service Revenues (451)	1,052	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	2,851	5
Total Rent from Electric Property (454)	2,851	
Interdepartmental Rents (455):		
COMPUTER RENTAL TO OTHER DEPARTMENTS	5,484	6
Total Interdepartmental Rents (455)	5,484	
Other Electric Revenues (456):		
RETAINED SALES TAXES	558	7
NSF CHECK CHARGES	90	8
MARK-UP ON MATERIAL AND SUPPLIES SALES	141	9
Total Other Electric Revenues (456)	789	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	11,376	9,459	10
Total Hydraulic Power Generation Expenses	11,376	9,459	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	702	2,411	11
Fuel (539)	2,279	26,295	12
Operation Supplies and Expenses (540)		604	13
Maintenance of Other Power Production Plant (543)	3,305	3,968	14
Total Other Power Generation Expenses	6,286	33,278	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,104,052	2,934,497	15
Other Expenses (546)	36,972	36,971	16
Total Other Power Supply Expenses	3,141,024	2,971,468	
Total Power Production Expenses	3,158,686	3,014,205	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	62,386	55,869	21
Line and Station Supplies and Expenses (562)	1,703	1,268	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)	2,603	1,491	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	13,605	13,750	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	41,252	36,653	28
Maintenance of Line Transformers (573)	3,514	4,006	29
Maintenance of Street Lighting and Signal Systems (574)	5,328	9,183	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)	10,732	10,253	32
Total Distribution Expenses	141,123	132,473	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,820	5,585	33
Accounting and Collecting Labor (902)	41,509	37,705	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	4,385	1,539	36
Total Customer Accounts Expenses	51,714	44,829	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	76,323	76,067	38
Office Supplies and Expenses (921)	14,298	15,067	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	11,079	14,563	41
Property Insurance (924)	13,112	13,130	42
Injuries and Damages (925)	6,756	8,280	43
Employee Pensions and Benefits (926)	160,578	137,731	44
Regulatory Commission Expenses (928)	1,654	0	45
Miscellaneous General Expenses (930)	14,260	18,659	46
Transportation Expenses (933)	6,434	6,165	47
Maintenance of General Plant (935)	14,237	11,698	48
Total Administrative and General Expenses	318,731	301,360	
Total Operation and Maintenance Expenses	3,670,254	3,492,867	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		126,433	119,740	1
Social Security		23,121	20,181	2
Wisconsin Gross Receipts Tax		1,021	1,012	3
PSC Remainder Assessment		4,584	4,277	4
Other (specify): NONE			0	5
Total tax expense		155,159	145,210	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.217693				3
County tax rate	mills		4.903095				4
Local tax rate	mills		9.161879				5
School tax rate	mills		11.607382				6
Voc. school tax rate	mills		1.184791				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.074840				10
Less: state credit	mills		1.574125				11
Net tax rate	mills		25.500715				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.161879				14
Combined School Tax Rate	mills		12.792173				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.954052				17
Total Tax Rate	mills		27.074840				18
Ratio of Local and School Tax to Total	dec.		0.810865				19
Total tax net of state credit	mills		25.500715				20
Net Local and School Tax Rate	mills		20.677648				21
Utility Plant, Jan. 1	\$	6,561,849	6,561,849				22
Materials & Supplies	\$	93,541	93,541				23
Subtotal	\$	6,655,390	6,655,390				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	6,655,390	6,655,390				26
Assessment Ratio	dec.		0.918724				27
Assessed Value	\$	6,114,467	6,114,467				28
Net Local & School Rate	mills		20.677648				29
Tax Equiv. Computed for Current Year	\$	126,433	126,433				30
Tax Equivalent per 1994 PSC Report	\$	81,653					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	126,433					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	356,691		13
Water Wheels, Turbines and Generators (333)	63,669		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	420,360	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	3,787		18
Structures and Improvements (341)	295,244		19
Fuel Holders, Producers and Accessories (342)	21,596		20
Prime Movers (343)	1,198,412		21
Generators (344)	76,000		22
Accessory Electric Equipment (345)	64,918		23
Miscellaneous Power Plant Equipment (346)	3,809		24
Total Other Production Plant	1,663,766	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			356,691	13
Water Wheels, Turbines and Generators (333)			63,669	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	420,360	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			3,787	18
Structures and Improvements (341)			295,244	19
Fuel Holders, Producers and Accessories (342)			21,596	20
Prime Movers (343)			1,198,412	21
Generators (344)			76,000	22
Accessory Electric Equipment (345)			64,918	23
Miscellaneous Power Plant Equipment (346)			3,809	24
Total Other Production Plant	0	0	1,663,766	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	121,617		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	121,617	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	835		34
Structures and Improvements (361)	0	1,259	35
Station Equipment (362)	1,303,461	18,545	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	80,838	13,716	38
Overhead Conductors and Devices (365)	98,291	5,570	39
Underground Conduit (366)	10,362		40
Underground Conductors and Devices (367)	838,733	47,386	41
Line Transformers (368)	502,258	5,151	42
Services (369)	175,658	3,612	43
Meters (370)	148,277	1,133	44
Installations on Customers' Premises (371)	492		45
Leased Property on Customers' Premises (372)	5,835		46
Street Lighting and Signal Systems (373)	174,913	5,884	47
Total Distribution Plant	3,339,953	102,256	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	46,076	14,762	49
Office Furniture and Equipment (391)	16,333	1,221	50
Computer Equipment (391.1)	38,895		51
Transportation Equipment (392)	116,725		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	18,701		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			121,617 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	121,617
DISTRIBUTION PLANT			
Land and Land Rights (360)			835 34
Structures and Improvements (361)			1,259 35
Station Equipment (362)			1,322,006 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,614		91,940 38
Overhead Conductors and Devices (365)	1,422		102,439 39
Underground Conduit (366)			10,362 40
Underground Conductors and Devices (367)	11,271		874,848 41
Line Transformers (368)	1,808		505,601 42
Services (369)			179,270 43
Meters (370)	1,495		147,915 44
Installations on Customers' Premises (371)			492 45
Leased Property on Customers' Premises (372)			5,835 46
Street Lighting and Signal Systems (373)	156		180,641 47
Total Distribution Plant	18,766	0	3,423,443
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			60,838 49
Office Furniture and Equipment (391)			17,554 50
Computer Equipment (391.1)			38,895 51
Transportation Equipment (392)	15,581		101,144 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			18,701 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	13,105		55
Power Operated Equipment (396)	161,620		56
Communication Equipment (397)	11,177		57
Miscellaneous Equipment (398)	7,818		58
Other Tangible Property (399)	0		59
Total General Plant	430,450	15,983	
Total utility plant in service directly assignable	5,976,146	118,239	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 5,976,146	 118,239	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			13,105 55
Power Operated Equipment (396)			161,620 56
Communication Equipment (397)			11,177 57
Miscellaneous Equipment (398)			7,818 58
Other Tangible Property (399)			0 59
Total General Plant	15,581	0	430,852
Total utility plant in service directly assignable	34,347	0	6,060,038
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	34,347	0	6,060,038

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	200,000		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	200,000	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			200,000 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	200,000
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	17,937		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	17,937	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	38,539		38
Overhead Conductors and Devices (365)	12,847		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	156,990	230	41
Line Transformers (368)	8,618		42
Services (369)	144,345		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	6,427		47
Total Distribution Plant	367,766	230	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			17,937 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	17,937
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			38,539 38
Overhead Conductors and Devices (365)			12,847 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			157,220 41
Line Transformers (368)			8,618 42
Services (369)			144,345 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			6,427 47
Total Distribution Plant	0	0	367,996
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	585,703	230	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 585,703	 230	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	585,933
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	585,933

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned				
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)
Primary Distribution System Voltage(s) -- Urban					
Pole Lines					
2.4/4.16 kV (4kV)					0 1
7.2/12.5 kV (12kV)					0 2
14.4/24.9 kV (25kV)					0 3
Other:					
2.4 kv	7			7	14 4
13.8 kv	0				0 5
Underground Lines					
2.4/4.16 kV (4kV)					0 6
7.2/12.5 kV (12kV)					0 7
14.4/24.9 kV (25kV)					0 8
Other:					
2.4 kv	4				4 9
13.8 kv	13				13 10
Primary Distribution System Voltage(s) -- Rural					
Pole Lines					
2.4/4.16 kV (4kV)					0 11
7.2/12.5 kV (12kV)					0 12
14.4/24.9 kV (25kV)					0 13
Other:					
NONE					0 14
Underground Lines					
2.4/4.16 kV (4kV)					0 15
7.2/12.5 kV (12kV)					0 16
14.4/24.9 kV (25kV)					0 17
Other:					
NONE					0 18
Transmission System					
Pole Lines					
34.5 kV					0 19
69 kV					0 20
115 kV					0 21
138 kV					0 22
Other:					
NONE					0 23
Underground Lines					
34.5 kV					0 24
69 kV					0 25
115 kV					0 26
138 kV					0 27
Other:					
NONE					0 28

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	18 12
Total	18 13
Total customers on rural lines at end of year	18 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	13,129	Monday	01/19/2004	09:00	7,161
February	02	13,425	Thursday	01/29/2004	08:45	7,513
March	03	13,069	Thursday	03/11/2004	10:00	6,529
April	04	12,336	Tuesday	03/30/2004	11:00	6,750
May	05	12,710	Thursday	05/20/2004	11:45	6,612
June	06	14,260	Tuesday	06/08/2004	11:45	6,760
July	07	14,601	Tuesday	07/20/2004	01:30	7,007
August	08	14,851	Wednesday	07/21/2004	04:30	7,193
September	09	14,013	Thursday	09/02/2004	03:59	7,049
October	10	13,069	Wednesday	09/22/2004	04:30	6,664
November	11	12,429	Friday	11/12/2004	10:59	6,935
December	12	12,985	Monday	12/13/2004	06:14	6,912
Total		160,877				83,085

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic		368	3
Internal Combustion Turbine			4
Internal Combustion Reciprocating		18	5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		386	7
Purchases		83,085	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		83,471	15
Disposition of Energy			
Sales to Ultimate Consumers (including interdepartmental sales)		80,458	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility		391	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		391	23
Total Sold and Used		80,849	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		2,622	27
Total Energy Losses		2,622	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		3.1412%	29
Total Disposition of Energy		83,471	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,454	13,658	1
Total Sales for Residential Sales		1,454	13,658	
Commercial & Industrial				
SMALL POWER	CP-1	26	6,185	2
LARGE POWER	CP-2	8	9,700	3
INDUSTRIAL POWER	CP-3	1	41,577	4
GENERAL SERVICE	GS-1	321	9,089	5
Total Sales for Commercial & Industrial		356	66,551	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1		249	6
Total Sales for Public Street & Highway Lighting		0	249	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,810	80,458	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		981,885	(91,019)	890,866	1
0	0	981,885	(91,019)	890,866	
		281,318	(25,397)	255,921	2
		527,154	(48,341)	478,813	3
		1,958,342	(169,871)	1,788,471	4
		698,195	(91,356)	606,839	5
0	0	3,465,009	(334,965)	3,130,044	
		42,251	(1,639)	40,612	6
0	0	42,251	(1,639)	40,612	
				0	7
0	0	0	0	0	
0	0	4,489,145	(427,623)	4,061,522	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Northern States Powe				1
Point of Delivery	BARRON				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	160,877				6
Average load factor	70.7466%				7
Total Cost of Purchased Power	3,104,052				8
Average cost per kWh	0.0374				9
On-Peak Hours (if applicable)	9:00-:9:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,843	4,318			12
February	3,274	4,239			13
March	2,723	3,806			14
April	2,819	3,931			15
May	2,966	3,646			16
June	2,785	3,975			17
July	3,045	3,962			18
August	3,274	3,919			19
September	2,901	4,148			20
October	2,992	3,672			21
November	3,044	3,891			22
December	2,841	4,071			23
Total kWh (000)	35,507	47,578			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	388	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated	8,784	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	34	17
February	23	18
March	30	19
April	40	20
May	36	21
June	48	22
July	29	23
August	37	24
September	33	25
October	22	26
November	30	27
December	26	28
Total kWh (000)	388	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	1,513	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	#1	#1	#1	#1	1
Unit Identification	9	4	3	1	2
Type of Generation	RECIP	RECIP	RECIP	RECIP	3
kWh Net Generation (000)	10	0	1	1	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?		M	M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated	7				12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?		O	O	O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000		0.0000	0.0000	16
Monthly Net Generation --- kWh (000):					17
January	6				18
February					19
March					20
April					21
May					22
June	4		1	1	23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	10	0	1	1	30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)	699	19	94	100	33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)					54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	#7	#8	HYDRO	NONE	1
Unit Identification	7	8	2A	2	2
Type of Generation	RECIP	RECIP	HYDRO	RECIP	3
kWh Net Generation (000)	1	6	369	0	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?				M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated	2	2	8,760		12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?				O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000	0.0000	0.0000		16
Monthly Net Generation --- kWh (000):					17
January		3	25		18
February			23		19
March			30		20
April			40		21
May			36		22
June	1	3	38		23
July			29		24
August			37		25
September			33		26
October			22		27
November			30		28
December			26		29
Total kWh (000)	1	6	369	0	30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)	25	496		80	33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							1
Total							<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
#1	1	1998	RECIP.	Cummins	1,800	1,620	1
#2	2	1998	RECIP.	Cummins	1,800	1,620	2
#3	3	1998	RECIP.	Cummins	1,800	1,620	3
#4	4	1998	RECIP.	Cummins	1,800	1,620	4
#7	7	1944	RECIP.	FAIRBANKS-MORSE	300	1,400	5
#8	8	1954	RECIP.	FAIRBANKS-MORSE	720	1,920	6

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
1								
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
			kW (k)	kVA (l)			
1998	1		1,167	1,459	1,175	1,175	1
1998	1		1,167	1,459	1,175	1,175	2
1998	1		1,167	1,459	1,175	1,175	3
1998	1		1,167	1,459	1,175	1,175	4
1944	2		980	1,225	980	600	5
1954	2		1,360	1,360	1,360	1,200	6

1

2

3

4

5

6

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
Barron	YELLOW RIV	REMOTE	VERTIC	2	1,923	150	150	1
Total							150	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
12	12	1,923	2		72	90	72	1
Total				0	72	90	72	0

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	East End	Generator	Generator-	Jerome	Jerome's	1
Voltage--High Side	14	14	14	69	69	2
Voltage--Low Side	2	0	0	12	12	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	2,500	3,750	3,750	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	Main	Main Plant	South End	West End	West Maple	16
Voltage--High Side	69	69	14	14	14	17
Voltage--Low Side	14	14	2	2	2	18
Num. of Main Transformers in Operation	1	1	1	1	1	19
Total Capacity of Transformers in kVA	7,500	7,500	1,500	2,500	1,000	20
Number of Spare Transformers on Hand	0	0	0	0	0	21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	WI Dairy	Woodland				31
Voltage--High Side	14	14				32
Voltage--Low Side	2	2				33
Num. of Main Transformers in Operation	1	1				34
Capacity of Transformers in kVA	1,000	500				35
Number of Spare Transformers on Hand	0	0				36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,884	415	42,326	1
Acquired during year	3	5	280	2
Total	1,887	420	42,606	3
Retired during year	18	6	368	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,869	414	42,238	6
Number end of year accounted for as follows:				7
In customers' use	1,838	368	39,172	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	31	46	3,066	12
Total end of year	1,869	414	42,238	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	239	61	1
Mercury Vapor	400	10	3	2
Sodium Vapor	100	74	119	3
Sodium Vapor	150	120	61	4
Sodium Vapor	250	10	4	5
Total		453	248	
Ornamental				
NONE		0		6
Total		0	0	
Other				
Mercury Vapor	175	41	27	7
Mercury Vapor	400	1	1	8
Sodium Vapor	100	4	2	9
Total		46	30	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

FUEL (A/C # 539) DECREASED BECAUSE THE UTILITY GENERATED LESS IN 2004.

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

INFORMATION IS NOT AVAILABLE FOR THIS SCHEDULE.
